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ORISSA ELECTRICITY REGULATORY COMMISSION

BIDYUT NIYAMAK BHAWAN

UNIT-VIII, BHUBANESWAR—751012

NOTIFICATION

The 18th August 2009

No. 1841—OERC-Engg.-17/2005 (Vol.V)—In exercise of the powers conferred on it under Section 86(1)(h) of the Electricity Act, 2003, the Commission had framed the Orissa Grid Code (OGC) Regulations, 2006 which were published in the *Orissa Gazette*, Extra-ordinary No. 819, dated the 14th June 2006. The said Regulations were amended twice vide amendments which were published in the *Orissa Gazettes*, Extraordinary No.556, dated the 24th March 2007 and No.1953, dated the 29th October 2008.

In the meanwhile proposals were received from different stakeholders for enhancement of the limit of 5 MW for connectivity to 33 KV systems and for the purpose of generation operational metering. Further, the order of the Commission (OERC) in Case Nos. 07/2008, 75/2008 necessitated certain corrections in the existing Regulations. Accordingly, the Commission invited suggestions/ opinions from all the stakeholders on the petition filed by the Director (Engg.) on the aforesaid matter and decided certain amendments through a process of hearing in Case No. 60/2009 in their order dated the 4th August 2009.

Accordingly, the Commission hereby notifies the following amendments of the Orissa Grid Code (OGC) Regulations, 2006 for information of the general public :—

1. **Short title and commencement** – (i) These Regulations may be called the Orissa Grid Code (OGC) (Amendment) Regulations, 2009.
(ii) It shall come into force on the date of its publication in the Official Gazette.
2. **Amendment of Regulation 6.4(15) :**
In the last sentence of Regulation 6.4(15) the words “to the SLDC “may be substituted by the words “by the SLDC to the Member-Secretary, GCC”.

3. **Amendment of Regulation 4.15(1) :**

In Regulation 4.15(1) may be substituted as :—

“Generator (including CGP) :

Voltage may be 33 KV and above. The Connectivity of User (Consumer) or Generator including CGP at 33 KV or at any higher voltage level should be decided mutually on techno-commercial analysis and system study. The Connectivity at 33 KV may normally be allowed for any Generator including CGP up to 25 MW for dedicated line (tie line) and up to 15 MW in case of non-dedicated (non-tie) line. Unless specifically agreed with the Transmission Licensee, the Connection Point shall be the outgoing feeder gantry of Power Station switchyard. Metering point shall be at the outgoing feeder. All the terminal communication, protection and metering equipment owned by the generator within the perimeter of the generator’s site should be maintained by the generator. The respective Users shall maintain other Users’ equipment. From the outgoing feeder gantry onwards, the Transmission Licensee shall maintain all electrical equipment.”

4. **Amendment of Regulation 10.3(1) :**

In Regulation 10.3(1) may be substituted as :—

“This Section specifies the facilities that shall be provided, certain practices that shall be employed for monitoring output and response of Power Stations and Generating Units and shall not apply to any Generator including CGP up to 25 MW for dedicated line (tie line) and up to 15 MW in case of non-dedicated (non-tie) line.”

5. **Appendix-C on Operational Planning Data in C.5 Monitoring of Generation :**

The heading may be substituted as :—

“REFERENCE TO: CHAPTER 7 – MONITORING OF GENERATION AND DRAWAL OF POWER STATIONS OF ABOVE 25 MW FOR DEDICATED LINE (TIE LINE) AND ABOVE 15 MW IN CASE OF NON-DEDICATED (NON-TIE) LINE.”

By order of the Commission

P. K. SWAIN

Secretary